



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

487728
FY 2000

Date Due: Dec 19, 2000

Response to Quarterly Report

1. State Utah 4th Qtr

2. Site Name Richardson Flat

3. Reporting Period July - Sept 2000

4. RPM Name Jim Christensen

5. Approval [Signature]

Disapproval _____

Approval with comments as follows: _____

RPM Signature and Date: [Signature] 12/19/00



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INTERNATIONAL SMELTER	RI/FS	Continue to review files and background information for the project. Commented on draft Risk Management Goals and Objectives for the project. Participated in community interviews in local communities. Discussed responses to comments on the RI/FS Work Plan that was submitted by ARCO.
MIDVALE SLAG OU2	RI/FS RD/RA	Participated in numerous discussion regarding settlement negotiations and potential remedies for the site.
MURRAY SMELTER	RD/RA	Participated in numerous meetings and discussions regarding the smoke stack demolition and post-demolition debris management. Participated in public meetings with local residents. Reviewed and commented on the SAP for Groundwater and Surface Water Monitoring.
NON-TIME CRITICAL REMOVALS	NA	No activities to report.
NORTHWEST OIL DRAIN	RI/FS	Continue to participate in meetings to discuss the site.
PALLAS RAIL YARD	EE/CA	Responded to inquires about the site.
PETROCHEM - EKOTEK	RD/RA	Reviewed monthly progress reports. Participated in meetings and discussions regarding close-out of the site. Reviewed final Groundwater Complinance Monitoring Plan.
PRE-LISTING SITES	NA	No Activities to report.
RICHARDSON FLAT	RI/FS	Participated in meetings to discuss the AOC for the site. Participated in surface water sampling for the site.
ROSE PARK SLUDGE PIT	RA	Conducted a site visit. Met with Salt Lake City representatives to discuss potential development north of the site.
SANDY SMELTER	EE/CA	Continue to discuss institutional controls for the site.
UP&L AMERICAN BARREL	RA	Participated is a site visit for the project.

QUARTERLY EXPENDITURE REPORT

ACTIVITY	EXPENDITURES			
	1 ST QUARTER FFY 99	2 ND QUARTER FFY 00	3 RD QUARTER FFY 00	4 TH QUARTER FFY 00
CORE	\$175,823	\$100,867	(\$5,243)	\$156,627
BROWNFIELDS TARGETED ASSESSMENTS	\$2,126	\$719	\$15,402	\$6,836
ER PILOT - ADMINISTRATION	\$7,611	\$11,368	\$13,454	\$28,170
ER PILOT - SITE SPECIFIC	\$9,527	\$17,691	\$7,480	\$15,551
INTERMOUNTAIN OIL	\$1,075	\$1,004	\$1,645	\$3,841
INTERNATIONAL SMELTER	\$292	\$4,759	\$2,229	\$8,257
MIDVALE SLAG OU2	\$17,164	\$17,318	\$13,588	\$14,691
MURRAY SMELTER	\$12,701	\$9,587	\$16,081	\$22,512
NORTHWEST OIL DRAIN	\$811	\$2,458	\$1,388	\$1,487
NTCR PROJECTS	\$0	\$0	\$0	\$0
PALLAS RAILROAD YARD	\$126	\$187	\$31	\$43
PETROCHEM	\$6,619	\$1,867	\$772	\$340
PRE-LISTING SITES	\$0	\$0	\$0	\$0
RICHARDSON FLAT	\$926	\$1,881	\$274	\$1,291
ROSE PARK SLUDGE PIT	\$7	\$0	\$27	\$403
SANDY SMELTER	\$352	\$284	\$766	\$1,265
SITE ASSESSMENT	\$74,866	\$91,249	\$105,731	\$77,488
UP&L AMERICAN BARREL	\$1,036	\$604	\$27	\$76
VOLUNTARY AGREEMENT PROGRAM	\$8,982	\$13,222	\$12,427	\$11,473
TOTAL QUARTERLY EXPENDITURES	\$320,044	\$275,065	\$186,079	\$350,351

FINANCIAL REPORT - 4th QUARTER FFY 2000

BLOCK COOPERATIVE AGREEMENT FINANCIAL SUMMARY -- 5 YEAR PERIOD						
ACTIVITY	CURRENT ALLOCATION	AVAILABLE FUNDS	FUNDS EXPENDED TO DATE	% OF PROJECT COMPLETE	TIME NEEDED TO COMPLETE	FUNDS NEEDED TO COMPLETE
Core	\$1,325,000	\$1,325,000	\$1,071,344	81%	12 Months	\$253,656
Brownfields	\$250,000	\$250,000	\$88,503	35%	12 Months	\$161,497
Midvale Slag OU2	\$227,000	\$227,000	\$213,150	94%	12 Months	\$13,850
Murray Smelter	\$289,000	\$289,000	\$239,989	83%	12 Months	\$49,011
Pallas Railroad Yard	\$30,000	\$30,000	\$19,932	66%	12 Months	\$10,068
Petrochem	\$271,000	\$271,000	\$157,979	58%	12 Months	\$113,021
Richardson Flat	\$15,000	\$15,000	\$8,388	56%	12 Months	\$6,612
Rose Park Sludge Pit	\$15,000	\$15,000	\$7,082	47%	12 Months	\$7,918
Sandy Smelter	\$113,000	\$113,000	\$72,609	64%	12 Months	\$40,391
Site Assessment	\$2,000,000	\$2,000,000	\$1,317,554	66%	12 Months	\$682,446
UP&L American Barrel	\$35,000	\$35,000	\$17,153	49%	12 Months	\$17,847
Voluntary	\$535,000	\$535,000	\$120,196	22%	12 Months	\$414,804
ER Pilot - Admin	\$100,000	\$100,000	\$60,599	61%	12 Months	\$39,401
ER Pilot - Site Specific	\$50,000	\$50,000	\$50,249	100%	12 Months	(\$249)
Intermountain Oil	\$100,000	\$100,000	\$7,565	8%	12 Months	\$92,435
International Smelter	\$100,000	\$100,000	\$15,537	16%	12 Months	\$84,463
NTCR	\$25,000	\$25,000	\$0	0%	12 Months	\$25,000
Northwest Oil Drain	\$40,000	\$40,000	\$6,145	15%	12 Months	\$33,855
Prelisting Sites	\$60,000	\$60,000	\$274	0%	12 Months	\$59,726
Totals	\$5,580,000	\$5,580,000	\$3,474,248	62%	12 Months	\$2,105,752

CURRENT ALLOCATION - Represents the total funding allocated to each budget category for the 5 year budget period, including transfers that have occurred since inception of the block agreement.

FUNDS AVAILABLE - Represents the total amount of funds currently in the account including annual disbursements and transfers.

% OF PROJECT COMPLETE = FUNDS EXPENDED/CURRENT ALLOCATION.

TIME NEEDED TO COMPLETE - Represents the amount of time remaining in the block agreement.

FUNDS NEEDED TO COMPLETE = FUNDS EXPENDED TO DATE - CURRENT ALLOCATION.